





Product Presentation

September 09

Corporate History



- 1993: founded by a local engineering cooperative in Århus, DK
- 1994: first commercial turbine deployed; participates in RISØ testing program for small wind turbines
- 1996: concludes RISØ testing and receives Danish HB certification
- 2000: acquired by Mita-Teknik AS, a leading control system supplier to the global wind energy industry
- 2001: dispatches first international order outside of Denmark
- 2006: sold by M-T to a private group of wind industry professionals
- 2007: relocates administrative HQ to Glasgow, Scotland
- 2008: selected by NREL to participate in test program for SWTs
- 2009: receives approval for state funding in NY, WI, NJ; signs first US commercial client

Current Facts



- Commercial HQ: Glasgow, Scotland. Manufacturing: Randers, DK.
- 14 full-time employees (incl 5 sales; 3 engineering; 2 customer service)
- Over 200 worldwide turbine installations
- Only non-US manufacturer to have been selected by NREL for their independent testing program for SWTs
- 3 of 5 NREL tests completed: safety & function; duration; power performance
- NREL test data to be submitted to the Small Wind Certification Corporation (SWCC) for US SWT certification (expected by early 2010)

GW-133 Overview



- Horizontal-axis downwind machine
- 3-phase asynchronous induction generator (direct grid connection); 1-phase version available on request
- Twin-bladed rotor, mounted on teetering hub
- 42' rotor diameter, 1428 SQFT swept area
- Passive stall control
- 2-stage gearbox, low constant rotor speed (61RPM)
- Advanced turbine control system
- Towers: SSV (60' 140') and tubular (60'/90')



Operational Parameters



Wind Speeds m/s (mph)

 Starting speed
 2.5 (5.6)

 Cut-in speed
 3.9 (8.7)

 Rated output
 8.9 (19.9)

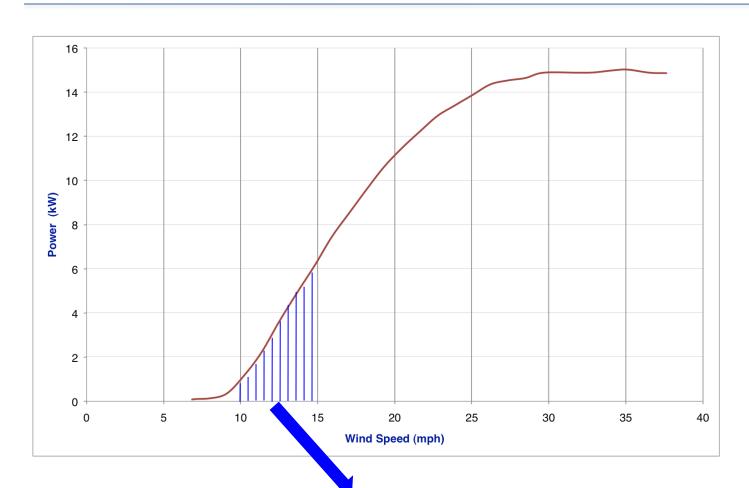
Cut-out speed 25 (56)

Estimated Annual Energy Output

Avg annual wind speeds	Production (kWh)		
4 <i>(9)</i>	17,700		
5 <i>(11.2)</i>	32,000		
6 (13.4)	46,300		

Power Curve

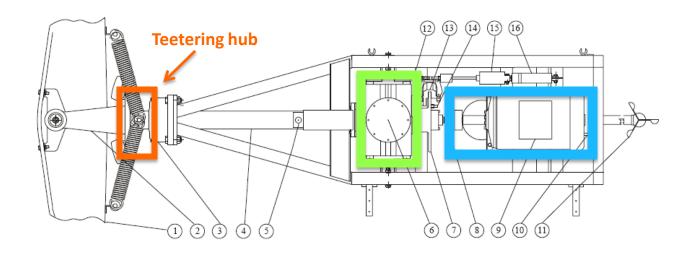




Large rotor optimizes performance in low to moderate wind speeds!

Nacelle Assembly





- 1. Blades
- 2. Hub yoke
- 3. Main bearing
- 4. Main shaft
- 5. Vibration sensor
- 6. Gear
- 7. Brake disc
- 8. Cardan joint

- 9. Generator
- 10. Revolution sensor, generator
- 11. Anemometer
- 12. Control of pad wear
- 13. Brake calibre
- 14. Revolution sensor, rotor
- 15. Braking magnet
- 16. Spindle motor

Rotor Design



 At 13m / 42ft our rotor is one of the largest in this turbine class, creating a much larger swept area and corresponding energy output:

	Gaia-Wind	Jacobs 31-20	Proven	ARE442	Bergey Excel
	11kW	20kW	15kW	10kW	10kW
Rotor diameter (m)	13	9.45	9	7.2	7
Rotor diameter (ft)	<i>4</i> 2	31	<i>30</i>	24	23
AEO (kWh) *	24,000	19,727	15,000	14,280	13,800

^{*} in average annual wind speeds of 4.5 m/s

 The larger rotor enables high performance in low to moderate wind speeds (4.5 – 6 m/s; IEC Class IV)

Rotor Design II



- 2-bladed rotor design uses fewer materials than traditional 3-blade assembly
- Teetering hub ensures rotational stability and reduces fatigue loads
- Passive stall design → fewer moving parts
- Centrifugally activated tip brakes ensure turbine stoppage in the event of normal brake system failure
- Constant rotor speed (61RPM nominal) leads to lower noise footprint:

Wind	Turbine	Total
Speed	Noise	Sound Power
m/s	dB	dB
4	48.1	81.7
5	49.2	82.7
6	50.3	83.8

^{*} taken at a distance of 30m from tower base

Turbine Controller



- Manufactured by Mita-Teknik
- Monitors parameters like wind speed, vibration and temperature and performs emergency shut-downs when necessary
- Protects grid against voltage and frequency fluctuations
- Multiple connectivity: Dial-up, GSM, TCP/IP
- Remote monitoring and control via optional M-T Gateway software



Target Customers



- Agricultural
- Light commercial/industrial
- Municipal
- Educational institutions
- Large residential

Image Gallery





















Thank you for your time!